

CHEVRON NIGERIA LIMITED

TENDER OPPORTUNITY: PROVISION OF CRUDE OIL TANK REPAIR AND UPGRADE SERVICES – TANKS 4, 6, 7 & 12

TENDER No: CNL. 00000004

INTRODUCTION

Chevron Nigeria Limited (CNL), operator of the CNL/Nigerian National Petroleum Corporation (NNPC) Joint Venture (JV) invites interested and prequalified companies for this tender opportunity for the Provision of tank Repair and Upgrade Services for 200,000 and 400,000bbls capacity crude oil tanks at Escravos, Delta State.

The proposed contract shall be awarded as a call-out contract with a 2-year primary term and an optional 1-year extension.

OVERVIEW OF SERVICES

The project will consist of provision of personnel, equipment and consumables for the dismantling, repair and upgrade of the floating and fixed-roof crude oil storage tanks structures.

The work location shall be within the JV's Escravos Crude Oil Terminal in Delta State, Disposal and Incineration of the sludge produced will, however, be carried out at contractor's location which must have been jointly approved by Company and Joint Venture partner.

SCOPE OF WORK

The scope of work includes but is not limited to the provision of all necessary equipment, human resources, facilities, materials (as may be listed in the Technical and Project Specification) to include the following:

- A. Detailed Engineering design of tank, foundation, containment basin, associated piping and other appurtenances
- B. Procurement and transportation to site of all required materials
- C. Shop rolling/fabrication, surface preparation and coating of plates/tank components
- D. Provision and maintenance of temporary construction facilities
- E. Grading, drainage and paving works
- F. Tank dismantling and disposal of scraps
- G. Tank jacking
- H. Tank upgrade
- I. Piping. Electrical, instrument and structure installations/tie-ins
- J. Coating
- K. Hydrotesting

- L. Calibration
M. Commissioning
N. Production of full set of as-built documentation
O. Demobilization of all required personnel, materials and equipment from site at Escravos

MANDATORY TENDER REQUIREMENTS

- a) To be eligible for this tender exercise, interested bidders must be registered in NipeX Joint Qualification System (NJQS) and qualified in the associated product and service category 4.04.07 (terminal/Oil Movement Systems). All successfully pre-qualified suppliers in this categories will receive Invitation to Technical Tender (ITT)
- b) Please note that interested bidders including their sub-contractor(s) shall be required to:
- (i) Meet all JQS mandatory requirements to be listed as “PREQUALIFIED” for a category in the JQS database
 - (ii) Meet all Nigerian Content requirements stated in this advert in their responses to the invitation to Technical Tender

As contained in the Nigerian Content directives, Only indigenous companies or indigenous companies in genuine alliance are qualified to tender for onshore (land or swamp) services

- (c) To determine if your Company is pre-qualified and view the product/service category you are listed for, open: www.nipexng.com and access NJQS with your log in details, click on continue Joint Qualification Scheme tool, click check my supplier status and then click supplier product group
- d) If you company is not listed in this product/service category, and your company is registered with the Department of Petroleum Resources (DPR) to do business for this category, please contact NipeX office at 30, Oyinkan Abayomi drive, Ikoyi, Lagos with your company’s DPR certificate as evidence for verification and necessary update.
- e) To initiate the JQS pre-qualification process, access www.nipexng.com to download application form, make necessary payments and NipeX office for further action.

NIGERIAN CONTENT REQUIREMENTS

- CNL is committed to the development of the Nigerian Oil and Gas business in accordance with the Nigerian Oil and Gas Industry Content Development Act 2010 (NOGICD Act) enacted by the Federal Government of Nigeria in April 2010.
- Pursuant to enactment of the NOGICD Act, the minimum Nigerian Content in any project service or product specification to be executed in the Nigerian Oil and Gas Industry shall be consistent with the level set in the schedule of the Act and any other target as may be directed by the Nigerian Content Development and Monitoring Board (NCDMB)

- Interested bidders shall comply with the provisions of the NOGICD Act and all applicable regulations. Bidders that do not meet the Nigerian Content criterion will not be allowed to participate in next stage of the tender.

The following are the Nigerian Content requirements bidders are expected to comply with in their technical bid submission.

(A) Demonstrate that the entity is a Nigerian Registered Company, or Nigerian Registered Company as the contracting entity in genuine alliance or joint venture with foreign company with details on scope and responsibilities of parties for this work. Such companies must show evidence of joint venture binding agreement duly signed by the CEO of both companies including evidence or plans of physical operational presence and set-up in Nigeria.

(B) Furnish details of company ownership and shareholding structure. Also submit clear photocopies of your CAC forms CO2 and CO7

(C) Provide evidence of what percentage of key management positions is held by Nigerians and what percentage of the total work force are Nigerians. Also, show overall percentage of work to be performed in Nigeria and those by Nigerian resources relative to total work volume

(D) Provide a Nigerian Content Plan with a detailed description of the role, work scope, man-hours and responsibilities of all Nigeria companies and personnel that are involved in executing the work. Also provide details of Nigerian Content Local point or manager;

(E) State proposed total scope of work to be conducted by Nigerian personnel (whether contracted directly or under subcontract agreements) with names and addresses including evidences of well equipped offices and workshop; attach past experience of such patronage.

(F) Specific to this project, provide detailed plan for staff training and development on engineering, project management and procurement (including all software to be used, number of personnel, name of organization providing such training and evidence of past training record) for Nigerian personnel including description of any specific programs in place for transfer of technology and skills to indigenous business and Nigerians over the next five (5) years

(G) Provide evidence of domiciliation of project management and procurement centers in Nigeria with physical addresses (not P.O. Box)

(H) Location of in-country facilities (Storage, workshops, repair & maintenance facilities and testing facilities)

(I) Bidder must be willing and able to provide evidence of maximization of made in Nigeria goods and services

(J) Provide details on any other Nigeria Content initiative your company is involved in.

(K) Provide evidence of any MOU with OGTAN registered trainer to conduct classroom module of training and on the job attachment

(L) Provide human capacity building development plan including budget which must be a minimum 10% of project man-hours or cost. Training must be targeted at developing capacity other than bidders personnel. Trainees will be nominated from a database maintained by NCDMB and the services of OGTAN registered trainers utilized to cover classroom modules.

(M) Provide details of at least 50% Nigerian Ownership of all equipment to be deployed for the service.

(N) Bidders (Vendors, Original Equipment Manufacturers (OEMs) and (EPC) Contractors) are required to present Nigerian Content Equipment Certificate (NCEC) issued by NCDMD (or evidence of application for the certificate) in respect of any components, spares, equipment, systems and packages to be used in the proposed project under tender.

(O) All Bidders for a project/contract/service with a completion period of 12months or more are required to submit as part of the Nigerian Content requirement, a signed Memorandum of Agreement (MOA) between it and one of the research and development (R&D) clusters established by the Nigerian Content Development & Monitoring Board (NCDMB). The MOA shall be relevant to the project and shall indicate how the Bidder intends to use the relevant R & D Clusters during project execution.

CLOSE

DATE:

Only bidders who are registered with NJQS Product and Service Category 4.04.07 (Terminal/Oil Movement Systems) by 16:00Hours August 8, 2016 being the advert close date shall be invited to submit technical bids.

Please note the following:

(i) Companies eligible for this tender opportunity are expected to be prequalified in NJQS under this product/service category

(ii) Bidders will be required to demonstrate the required capacity in the Tank Repair and Upgrade services and provide references of previous works done in the various aspects of dismantling, repair and upgrade of the floating and fixed roof crude oil storage tanks structures

(iii) The invitation to Tender (ITT) and any further progression of this tender shall be via NipeX

(iv) Bidders who, for the purpose of this bid process, enter into a JV, partnership, consortium, etc with another bidder bidding on this project, will be prequalified

(v) All costs incurred by the interested bidder in preparing and processing NJQS prequalification shall be solely for the interested bidder's account

(vi) This advertisement shall neither be construed as any form of commitment on the part of Chevron Nigeria Limited to award any contract to any Company and or associated companies, sub-contractors or agents nor shall it entitle prequalified companies to make any claims whatsoever and/or seek any indemnity from Chevron Nigeria Limited and or any of its partners by virtue of such companies having been prequalified in NJQS

(vii) The tendering process shall be the NNPC contracting process requiring pre-qualified companies to submit technical tenders first. Following a technical review, only technically and financially qualified bidders will be requested to submit commercial tenders

(viii) CNL will communicate only with authorized officers of the pre-qualifying companies and NOT through individuals or Agents.

Please visit NipeX portal at www.nipexng.com for this advert and other information.